



August 2, 2021

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Rover Pipeline LLC
Docket No. RP21-
Summary of Negotiated Rate Capacity Release Agreements

Dear Ms. Bose:

Rover Pipeline LLC (Rover) hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) an updated Summary of Negotiated Rate Capacity Release Agreements which summarizes currently effective capacity release agreements with negotiated components as shown on the tariff record listed below to its FERC NGA Gas Tariff, Original Volume No. 1, proposed to be effective August 1, 2021.

<u>Version</u>	<u>Description</u>	<u>Title</u>
28.0.0	Negotiated Rates CR	Currently Effective Rates

STATEMENT OF NATURE, REASONS AND BASIS

The purpose of this filing, made in accordance with the provisions of Section 154.204 of the Commission's regulations, is to document the negotiated usage and fuel rates for capacity release replacement shippers who are an asset manager (AMA Replacement Shippers) as defined in Section 284.8(h)(3) of the Commission's Regulations. Pursuant to the Commission's policy guidance regarding flow through of negotiated usage and fuel charges, Rover has determined that the AMA Replacement Shipper's release agreements listed on the Summary of Negotiated Rate Capacity Release Agreements are eligible for pass through of the usage and fuel components of the releasing shippers' negotiated rates under the releasing shipper's service agreement which have a negotiated rate design other than straight fixed variable. The submitted summary shows the negotiated usage and fuel rates between Rover and AMA Replacement Shippers that grant the AMA Replacement Shippers the same rate as the releasing shippers under the original agreement.

IMPLEMENTATION AND WAIVER REQUEST

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, Rover requests that the revised tariff record submitted herewith become effective August 1, 2021. Rover respectfully requests that the Commission grant waiver of Section 154.207 of the Commission's Regulations and any other waivers of its Regulations that it deems necessary to allow the proposed revised tariff record in this filing to be effective on August 1, 2021.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. In addition to the proposed tariff record in RTF format with metadata attached, the XML filing package contains:

- . A transmittal letter in PDF format
- . A clean copy of the proposed tariff record in PDF format for publishing in eLibrary
- . A marked version of the proposed tariff changes in PDF format
- . A copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

Rover requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

Michael T. Langston¹

Vice President
Chief Regulatory Officer
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Houston, TX 77002
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Deborah A. Bradbury^{1 2}

Sr. Director, Regulatory Tariffs & Reporting
Rover Pipeline LLC
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Houston, TX 77002
(713) 989-7571
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debbie.bradbury@energytransfer.com

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Rover's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. Rover has posted this filing on its Internet website accessible via <http://rovermessenger.energytransfer.com> under Informational Postings, Regulatory.

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Rover respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Rover to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

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Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of her knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

ROVER PIPELINE LLC

/s/ Deborah A. Bradbury

Deborah A. Bradbury
Sr. Director, Regulatory Tariffs & Reporting

Rover Pipeline LLC
Summary of Negotiated Rate Capacity Release Agreements

<u>Legal Name of Shipper</u>	<u>Affiliate Relationship between Rover and Shipper</u>	<u>Replacement Shipper Agreement No.</u>	<u>Rate Schedule</u>	<u>Receipt Meter</u>	<u>Receipt Location Name</u>	<u>Delivery Meter</u>	<u>Delivery Location Name</u>	<u>Quantity MDQ (dth)</u>	<u>Negotiated Usage Rate/Dth</u>	<u>Negotiated FUEL *</u>	<u>START DATE</u>	<u>END DATE</u>
DTE Energy Trading, Inc.	No	10286	FTS	70007	Clarington OVC	DA101	Dawn Rover	25,000	\$0.0000	5	6/1/2018	10/31/2021
Morgan Stanley Capital Group Inc.	No	10596	FTS	70004	Majorsville	RA005	Zone 1A-Morgan	50,000	\$0.0000	10	11/01/2019	10/31/2021
Sequent Energy Management, L.P.	No	10827	FTS	70005	Harmon-Creek	DA101	Dawn-Rover Hub	50,000	\$0.0000	9	11/01/2020	10/31/2021
J. Aron & Company	No	10828	FTS	70005	Harmon-Creek	DA101	Dawn-Rover Hub	50,000	\$0.0000	9	11/01/2020	10/31/2021
Tidal Energy Marketing (U.S.) L.L.C.	No	10829	FTS	70005	Harmon-Creek	DA101	Dawn-Rover Hub	20,000	\$0.0000	9	11/01/2020	10/31/2021
Tenaska Marketing Ventures	No	10833	FTS	70005	Harmon-Creek	DA101	Dawn-Rover Hub	50,000	\$0.0000	9	11/01/2020	10/31/2021
Uniper Global Commodities North America LLC	No	10836	FTS	70005	Harmon-Creek	DA101	Dawn-Rover Hub	30,000	\$0.0000	9	11/01/2020	10/31/2021
Hartree Partners, LP	No	10846	FTS	70017	Cadiz-ORS	RA001	Zone 1A-Ascent	50,000	\$0.0266	3	11/01/2020	10/31/2021
Freeport Commodities LLC	No	10847	FTS	70011	Clarington-Eureka	DA101	Dawn-Rover Hub	25,000	\$0.0000	8	11/01/2020	10/31/2021
DTE Energy Trading, Inc.	No	10850	FTS	70017	Cadiz-ORS	RA001	Zone 1A-Ascent	15,000	\$0.0266	3	11/01/2020	10/31/2021
Elevation Energy Group, LLC	No	10855	FTS	70017	Cadiz-ORS	RA001	Zone 1A-Ascent	25,000	\$0.0266	3	11/01/2020	10/31/2021
Spire Marketing Inc.	No	10856	FTS	70017	Cadiz-ORS	RA001	Zone 1A-Ascent	30,000	\$0.0266	3	11/01/2020	10/31/2021
ARM Energy Management LLC	No	10857	FTS	70017	Cadiz-ORS	RA001	Zone 1A-Ascent	20,000	\$0.0266	3	11/01/2020	10/31/2021
Tenaska Marketing Ventures	No	10861	FTS	70017	Cadiz-ORS	ANRWK	ANR-Westrick	26,250	\$0.0000	2	11/01/2020	10/31/2021
Eco-Energy Natural Gas, LLC	No	10862	FTS	70017	Cadiz-ORS	RA001	Zone 1A-Ascent	35,000	\$0.0266	3	11/01/2020	10/31/2021
Tenaska Marketing Ventures	No	10925	FTS	70003	Cadiz-MW	ANRWK	ANR-Westrick	149,539	\$0.0000	2	1/01/2021	10/31/2021
Tenaska Marketing Ventures	No	10948	FTS	70005	Harmon-Creek	RA005	Zone 1A-Range	30,000	\$0.0000	10	4/01/2021	10/31/2021
Tenaska Marketing Ventures	No	10953	FTS	70017	Cadiz-ORS	DA101	Dawn-Rover Hub	100,000	\$0.0000	4	4/01/2021	3/31/2022
Tenaska Marketing Ventures	No	10954	FTS	70017	Cadiz-ORS	ANRWK	ANR-Westrick	323	\$0.0000	2	4/01/2021	10/31/2021
Emera Energy Services Inc.	No	10959	FTS	70017	Cadiz-ORS	DA101	Dawn-Rover Hub	50,000	\$0.0000	4	4/01/2021	3/31/2022
Spire Marketing Inc.	No	10960	FTS	70017	Cadiz-ORS	RA001	Zone 1A-Ascent	25,000	\$0.0266	3	4/01/2021	3/31/2022
Freeport Commodities LLC	No	10962	FTS	70017	Cadiz-ORS	DA101	Dawn-Rover Hub	50,000	\$0.0000	4	4/01/2021	3/31/2022
Tidal Energy Marketing (U.S.) L.L.C.	No	10963	FTS	70017	Cadiz-ORS	DA101	Dawn-Rover Hub	50,000	\$0.0000	4	4/01/2021	3/31/2022
Hartree Partners, LP	No	10964	FTS	70017	Cadiz-ORS	ANRWK	ANR-Westrick	13,123	\$0.0000	2	4/01/2021	3/31/2022
Tenaska Marketing Ventures	No	10965	FTS	70017	Cadiz-ORS	ANRWK	ANR-Westrick	47,682	\$0.0000	2	4/01/2021	10/31/2021

Rover Pipeline LLC Summary of Negotiated Rate Capacity Release Agreements

Twin Eagle Resource Management, LLC	No	10966	FTS	70017	Cadiz-ORS	ANRWK	ANR-Westrick	35,332	\$0.0000	2	4/01/2021	3/31/2022
Twin Eagle Resource Management, LLC	No	10967	FTS	70017	Cadiz-ORS	DA101	Dawn-Rover Hub	35,000	\$0.0000	4	4/01/2021	3/31/2022
Sequent Energy Management, L.P.	No	10968	FTS	70017	Cadiz-ORS	ANRWK	ANR-Westrick	100,949	\$0.0000	2	4/01/2021	3/31/2022
Sequent Energy Management, L.P.	No	10969	FTS	70017	Cadiz-ORS	ANRWK	ANR-Westrick	25,237	\$0.0000	2	4/01/2021	3/31/2022
Sequent Energy Management, L.P.	No	10971	FTS	70017	Cadiz-ORS	ANRWK	ANR-Westrick	626	\$0.0000	2	4/01/2021	3/31/2022
Castleton Commodities Merchant Trading L.P.	No	10972	FTS	70017	Cadiz-ORS	DA101	Dawn-Rover Hub	50,000	\$0.0000	4	4/01/2021	3/31/2022
CIMA Energy, LP	No	10975	FTS	70011	Clarington-Eureka	DA101	Dawn-Rover Hub	25,000	\$0.0000	8	4/01/2021	3/31/2022
Hartree Partners, LP	No	10976	FTS	70016	Berne	RA002	Z1A Eclipse	25,000	\$0.0266	7	4/01/2021	3/31/2022
Tenaska Marketing Ventures	No	10977	FTS	70016	Berne	RA002	Z1A Eclipse	10,000	\$0.0266	7	4/01/2021	3/31/2022
DTE Energy Trading, Inc.	No	10978	FTS	70017	Cadiz-ORS	ANRWK	ANR-Westrick	62,301	\$0.0000	2	4/01/2021	3/31/2022
Repsol Energy North America Corporation	No	10979	FTS	70016	Berne	RA002	Z1A Eclipse	15,000	\$0.0266	7	4/01/2021	3/31/2022
BP Energy Company	No	10982	FTS	70016	Berne	RA002	Z1A Eclipse	25,000	\$0.0266	7	4/01/2021	3/31/2022
Vitol Inc.	No	10984	FTS	70017	Cadiz-ORS	DA101	Dawn-Rover Hub	25,000	\$0.0000	4	4/01/2021	3/31/2022
Spire Marketing Inc.	No	11038	FTS	70005	Harmon-Creek	RA005	Zone 1A-Range	20,000	\$0.0000	10	8/01/2021	8/31/2021
K2 Commodities, LLC	No	11045	FTS	70001	Sherwood	ANRWK	ANR Westrick	10,303	\$0.0000	11	8/01/2021	8/31/2021
Mercuria Energy America, LLC	No	11046	FTS	70001	Sherwood	ANRWK	ANR Westrick	50,474	\$0.0000	11	8/01/2021	8/31/2021

These negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff.

*** Fuel Footnotes:**

- (1) Fuel charges shall be capped at 1.2% for deliveries to the Midwest Hub. The fuel cap is only applicable to Shipper's Primary Path.
- (2) Fuel charges shall be capped at 1.2% for deliveries from the Supply Zone to the Defiance Delivery Points or any other delivery point in the Mainline Zone. The fuel cap is only Applicable to Shipper's Primary Path.
- (3) Fuel charges applied for deliveries to Market Zone South. In addition, Shipper shall also pay the applicable Panhandle Eastern Pipe Line Company and Trunkline Gas Company fuel rates.
- (4) Fuel charges shall be capped at 1.6% for deliveries to the Dawn Hub or any delivery point in the Market Zone North. The fuel cap is only applicable to Shipper's Primary Path.
- (5) Fuel charges shall be capped at 1.6% for deliveries to Market Zone North. The fuel cap is only applicable to Shipper's Primary Path.
- (6) Fuel charges shall be capped at 1.6% for deliveries to Dawn. The fuel cap is only applicable to Shipper's Primary Path.
- (7) Fuel charges applied for deliveries to Market Zone South. In addition, Shipper shall also pay the applicable Panhandle Eastern Pipe Line Company and Trunkline Gas Company fuel rates.
- (8) Fuel charges shall be capped at 1.6% for deliveries from Shipper's Primary Receipt Point(s) to the Market Zone North. The fuel cap is only applicable to Shipper's Primary Path.
- (9) For receipts from the Harmon Creek Receipt Point, fuel charges shall be capped at 1.6% for deliveries to Market Zone North, and provided further, that for receipts from the Majorsville Primary Receipt Point, the fuel charges shall be capped at 1.75% for deliveries to Market Zone North. The fuel cap is only applicable to Shipper's primary path.
- (10) Fuel charges applied for deliveries to Market Zone South. Shipper shall pay the applicable PEPL and TGC fuel rates.
- (11) Fuel charge shall be capped at 1.6% for deliveries from the Sherwood Processing Plant for delivery to the ANR Delivery Point. The fuel cap is only applicable to Shipper's Primary Path.

MARKED VERSION

Rover Pipeline LLC
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K2 Commodities, LLC	No	11033	FTS	70001	Sherwood	ANRWK	ANR-Westrick	10,303	\$0.0000	11	7/01/2021	7/31/2021
<u>Spire Marketing Inc.</u>	<u>No</u>	<u>11038</u>	<u>FTS</u>	<u>70005</u>	<u>Harmon-Creek</u>	<u>RA005</u>	<u>Zone 1A-Range</u>	<u>20,000</u>	<u>\$0.0000</u>	<u>10</u>	<u>8/01/2021</u>	<u>8/31/2021</u>
<u>K2 Commodities, LLC</u>	<u>No</u>	<u>11045</u>	<u>FTS</u>	<u>70001</u>	<u>Sherwood</u>	<u>ANRWK</u>	<u>ANR Westrick</u>	<u>10,303</u>	<u>\$0.0000</u>	<u>11</u>	<u>8/01/2021</u>	<u>8/31/2021</u>
<u>Mercuria Energy America, LLC</u>	<u>No</u>	<u>11046</u>	<u>FTS</u>	<u>70001</u>	<u>Sherwood</u>	<u>ANRWK</u>	<u>ANR Westrick</u>	<u>50,474</u>	<u>\$0.0000</u>	<u>11</u>	<u>8/01/2021</u>	<u>8/31/2021</u>

These negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff.

*** Fuel Footnotes:**

- (1) Fuel charges shall be capped at 1.2% for deliveries to the Midwest Hub. The fuel cap is only applicable to Shipper's Primary Path.
- (2) Fuel charges shall be capped at 1.2% for deliveries from the Supply Zone to the Defiance Delivery Points or any other delivery point in the Mainline Zone. The fuel cap is only Applicable to Shipper's Primary Path.
- (3) Fuel charges applied for deliveries to Market Zone South. In addition, Shipper shall also pay the applicable Panhandle Eastern Pipe Line Company and Trunkline Gas Company fuel rates.
- (4) Fuel charges shall be capped at 1.6% for deliveries to the Dawn Hub or any delivery point in the Market Zone North. The fuel cap is only applicable to Shipper's Primary Path.
- (5) Fuel charges shall be capped at 1.6% for deliveries to Market Zone North. The fuel cap is only applicable to Shipper's Primary Path.
- (6) Fuel charges shall be capped at 1.6% for deliveries to Dawn. The fuel cap is only applicable to Shipper's Primary Path.
- (7) Fuel charges applied for deliveries to Market Zone South. In addition, Shipper shall also pay the applicable Panhandle Eastern Pipe Line Company and Trunkline Gas Company fuel rates.
- (8) Fuel charges shall be capped at 1.6% for deliveries from Shipper's Primary Receipt Point(s) to the Market Zone North. The fuel cap is only applicable to Shipper's Primary Path.

Rover Pipeline LLC
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- (9) For receipts from the Harmon Creek Receipt Point, fuel charges shall be capped at 1.6% for deliveries to Market Zone North, and provided further, that for receipts from the Majorsville Primary Receipt Point, the fuel charges shall be capped at 1.75% for deliveries to Market Zone North. The fuel cap is only applicable to Shipper's primary path.
- (10) Fuel charges applied for deliveries to Market Zone South. Shipper shall pay the applicable PEPL and TGC fuel rates.
- (11) Fuel charge shall be capped at 1.6% for deliveries from the Sherwood Processing Plant for delivery to the ANR Delivery Point. The fuel cap is only applicable to Shipper's Primary Path.